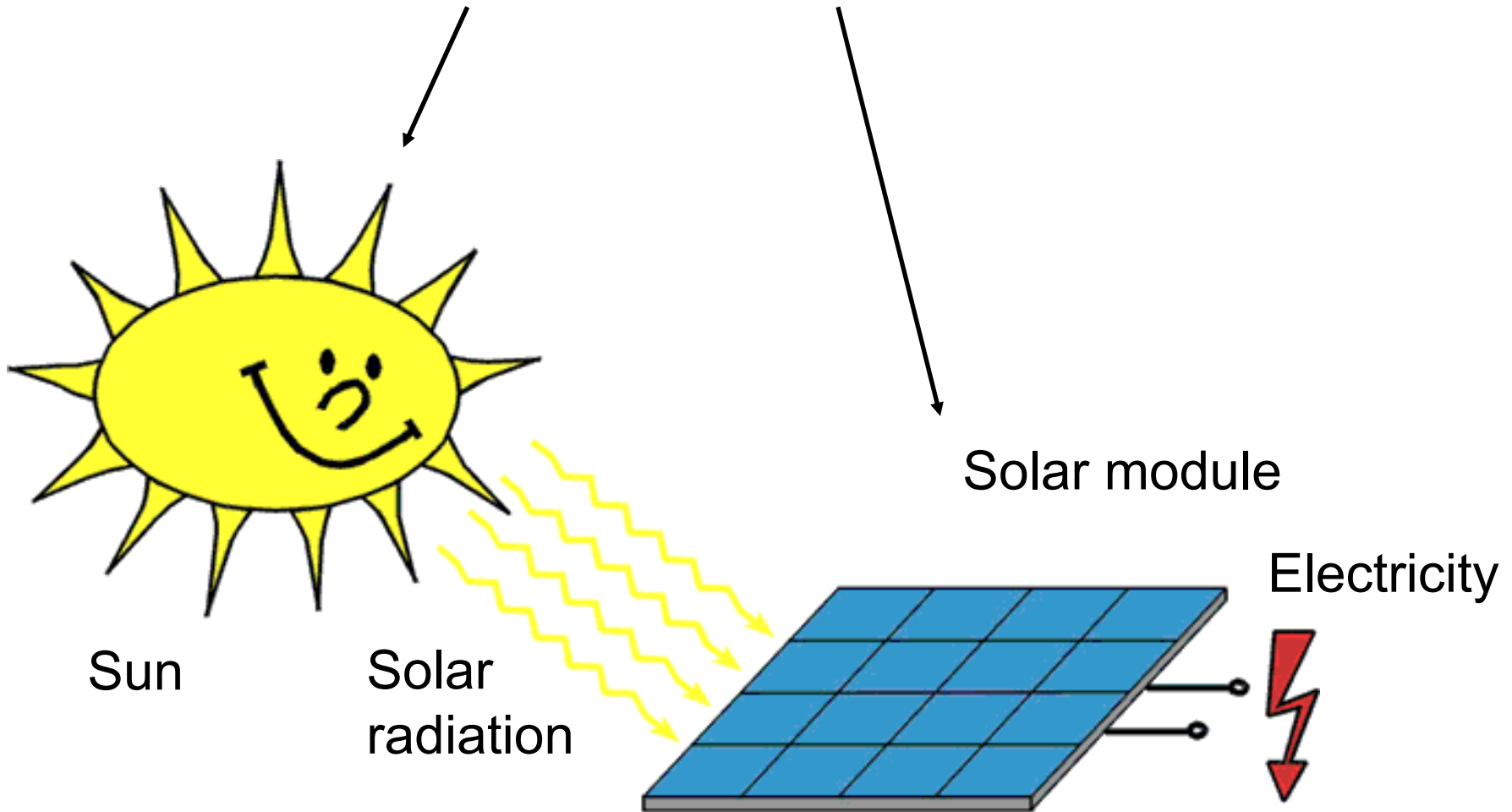


Photo - voltaics



A. Poruba, Solartec

Photovoltaics

Photovoltaics (PV) literally means "light-electricity"

- direct conversion of light into electricity based on the photovoltaic effect
- advanced semiconductor device: **solar cells** (do not confuse with **solar collectors**)
- the main energy source for the "post-fossil-era"



Photovoltaic solar energy

Advantages:

- environmentally friendly
- no noise, no moving parts
- no emissions
- no use of fuels and water
- minimal maintenance requirements
- long lifetime, up to 30 years
- electricity is generated wherever there is light, solar or artificial
- PV operates even in cloudy weather conditions
- modular “custom-made” energy can be sized for any application from watch to a multi-megawatt power plant

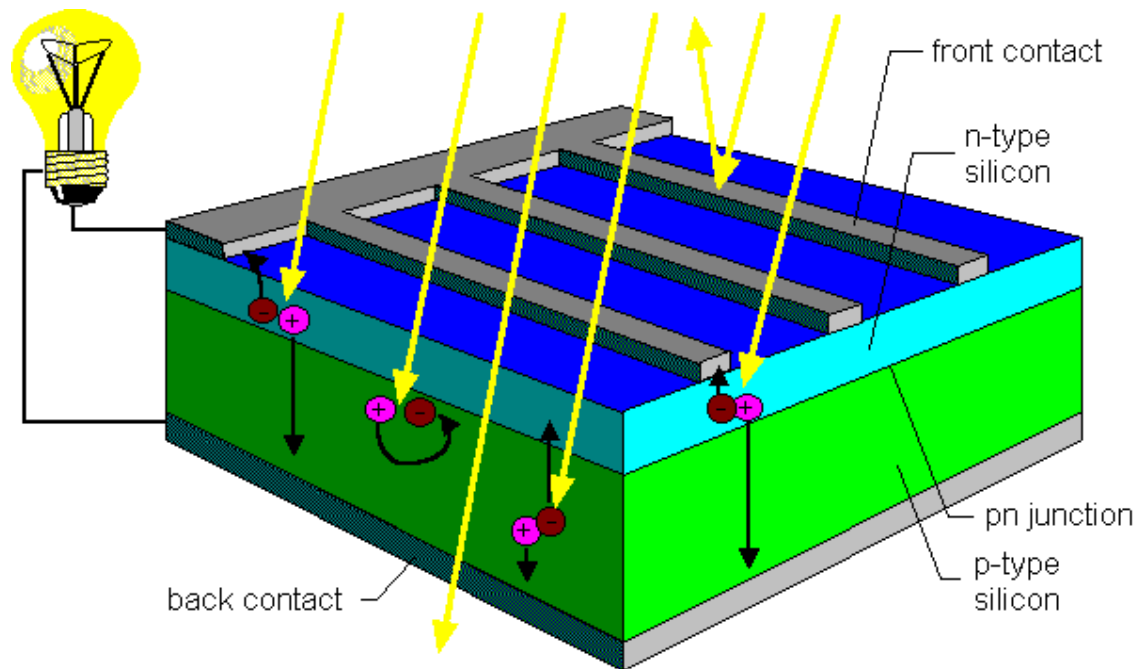
Limitations:

- PV cannot operate without light
- high initial costs that overshadow the low maintenance costs and lack of fuel costs
- large area needed for large scale applications
- PV generates direct current special DC appliances or an inverter are needed
- in off-grid applications energy storage is needed

Solar cell operation

Solar cell operation is based on the photovoltaic effect:

The generation of a voltage difference at the junction of two different materials in response to visible or other radiation.



Solar cell external parameters

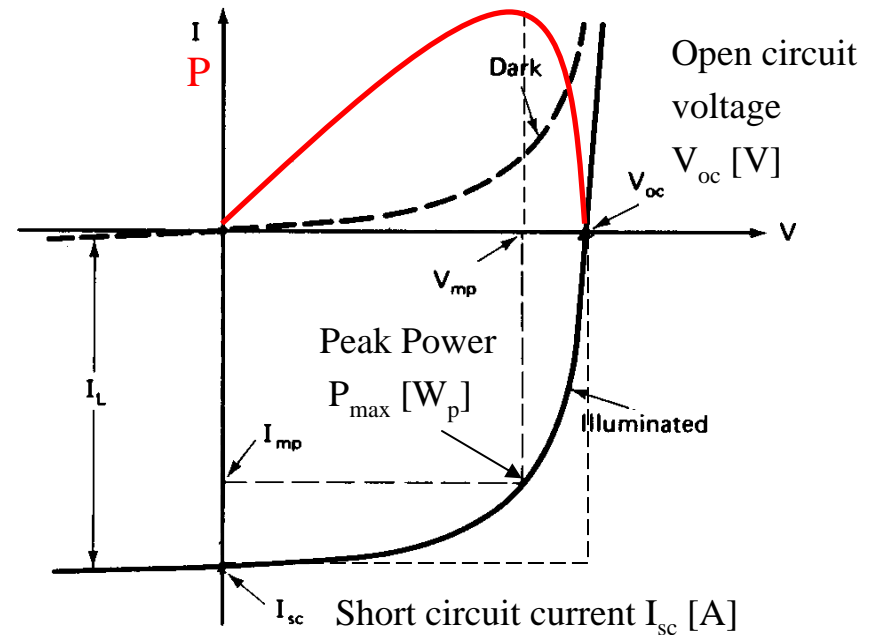
I-V measurement

Standard test conditions:

- AM1.5 spectrum
- irradiance 1000 W/m²
- temperature 25°C

External parameters:

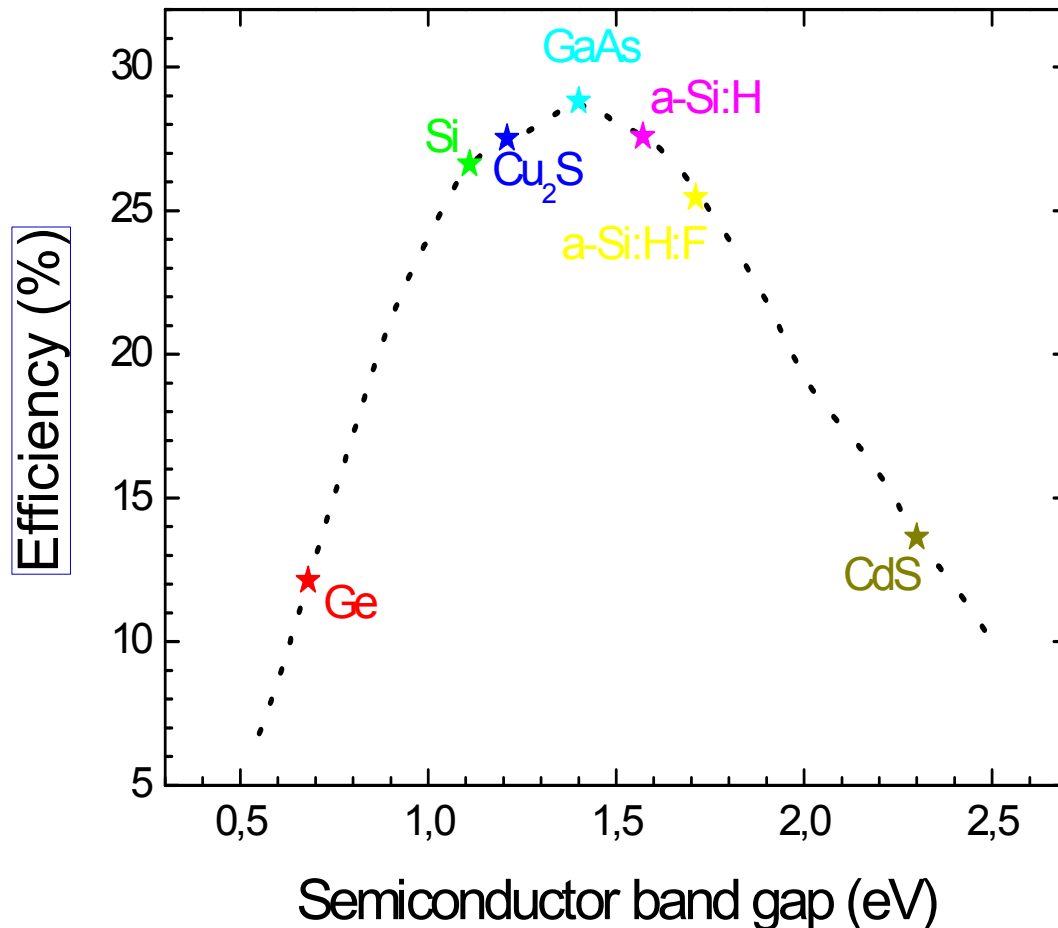
- **Short circuit current I_{sc} [A]**
- **Open circuit voltage V_{oc} [V]**
- **Fill factor ff**
- **Maximum (peak) power P_{max} [W_p]**
- **Efficiency η**



$$P_{max} = V_{mp} I_{mp} = ff V_{oc} I_{sc}$$

$$\eta = P_{max} / P_I = ff V_{oc} I_{sc} / P_I$$

Theoretical efficiency as a function of semiconductor band gap

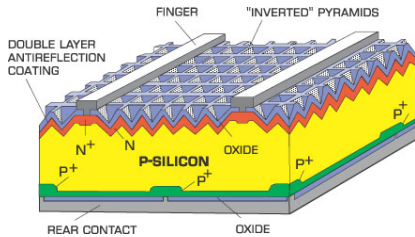


Main energy losses:

- Non-absorption of low-energy photons
- Thermalization of excess photon energy
- Voltage factor
- Fill Factor
- Collection efficiency

Three generations of solar cells

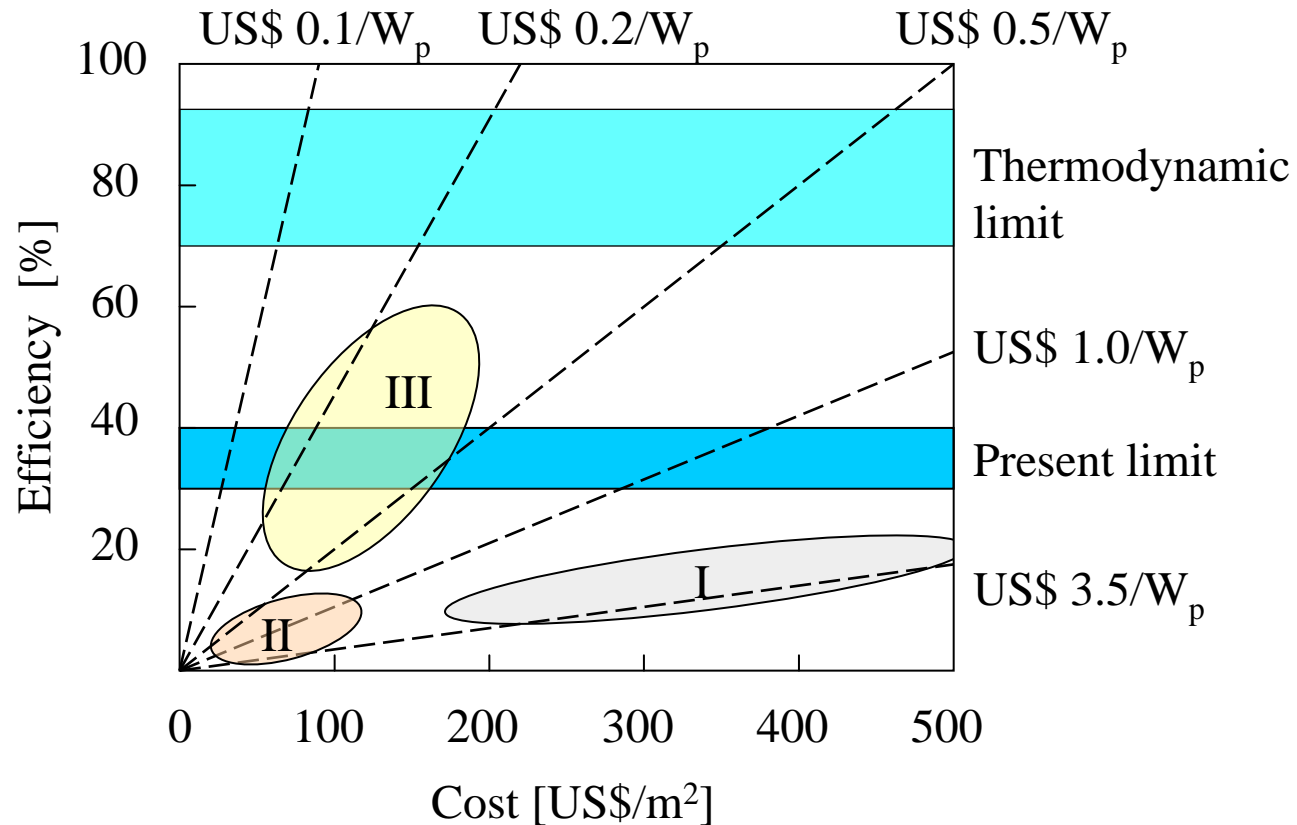
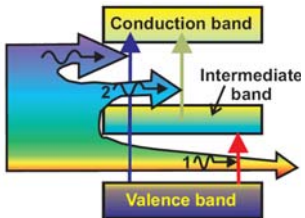
I. Wafer based Si



II. Thin films



III. Cheap and efficient



Bulk materials for solar cells

Bulk Crystalline Silicon



Thin-film materials for solar cells

Thin-film Silicon

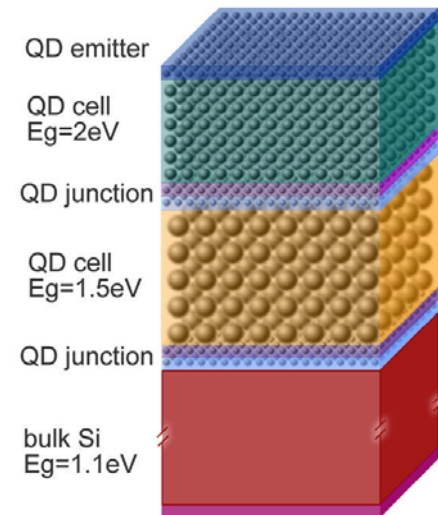
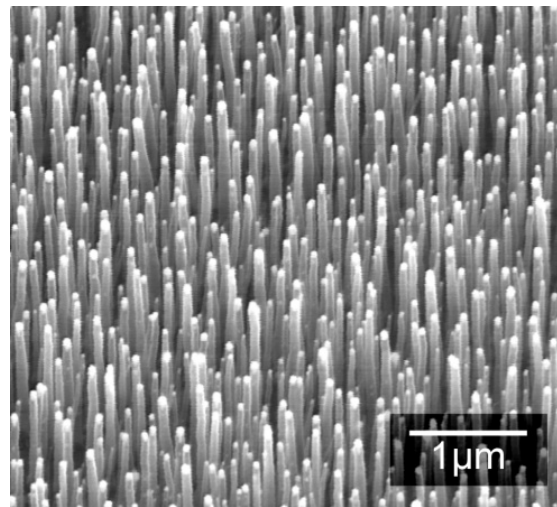
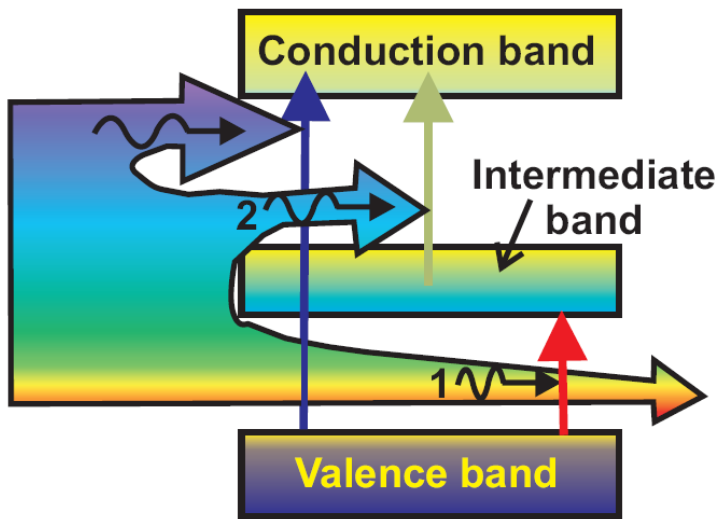
Hydrogenated amorphous silicon (a-Si:H)

Hydrogenated microcrystalline silicon ($\mu\text{c-Si:H}$)



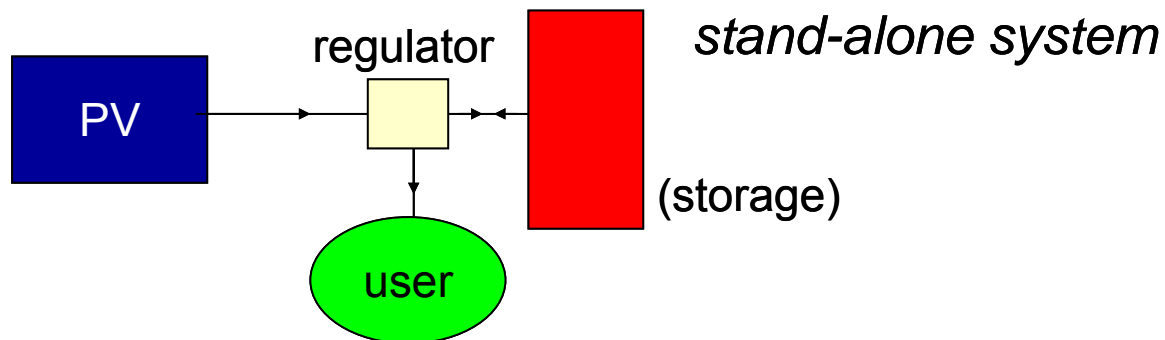
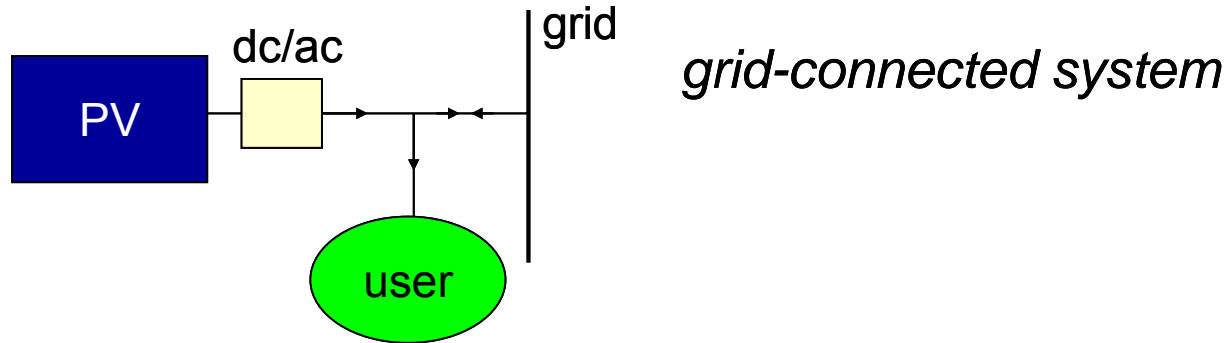
Concepts for future cells

- Up- and down conversion
- Intermediate band
- Hot carriers
- Superlattices
- Quantum dots
- Nanotubes



PV system

Two main types:



PV system

Solar cell

- semiconductor device

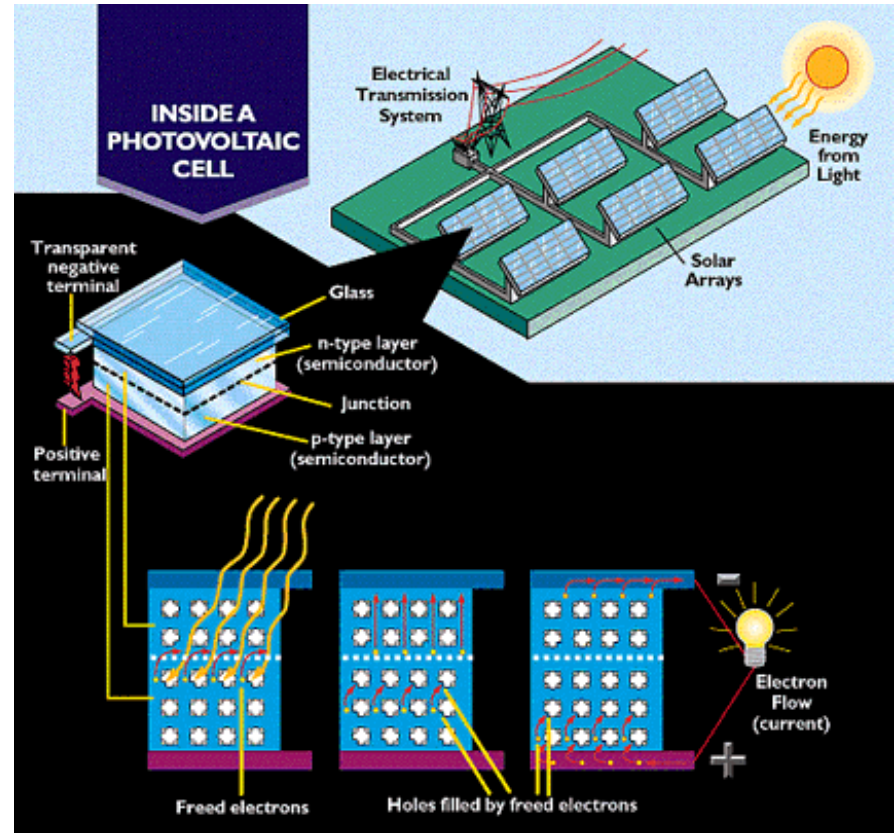
Solar panel (PV module)

- different than collector

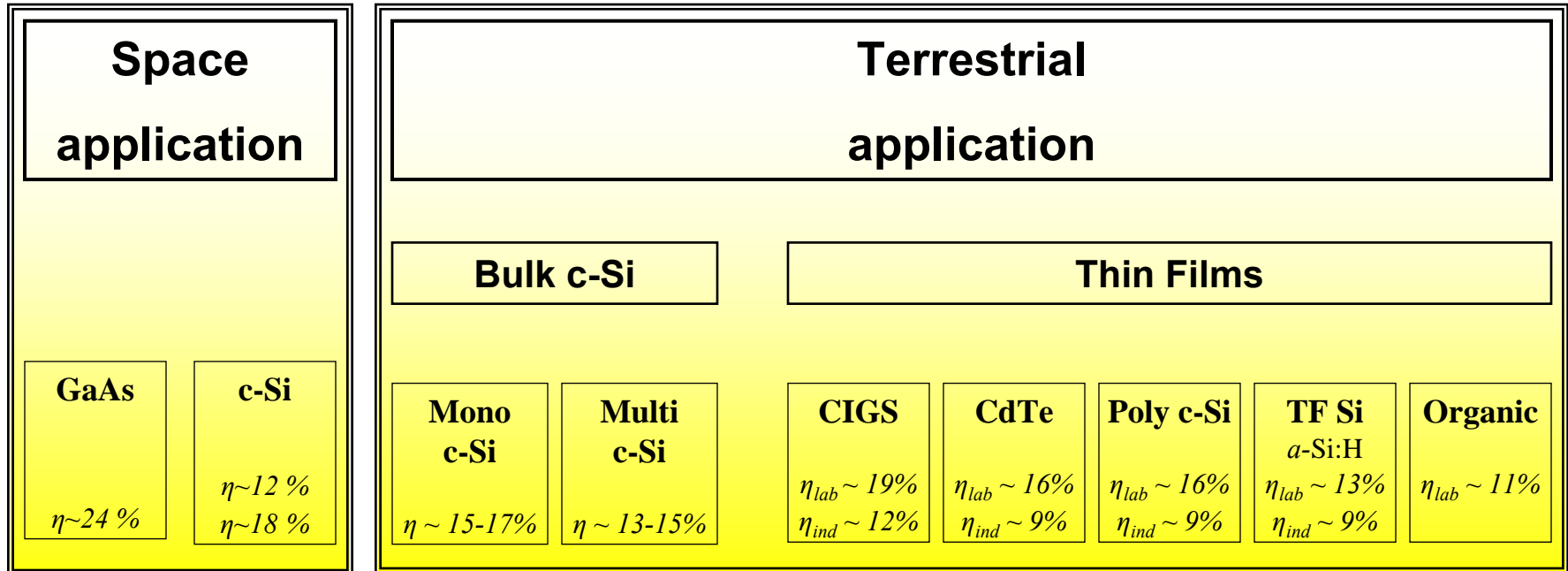
Solar array

Solar system:

- solar panel
- battery
- inverters
- electrical components
- appliance



Solar cell applications



GaAs (Gallium Arsenide)

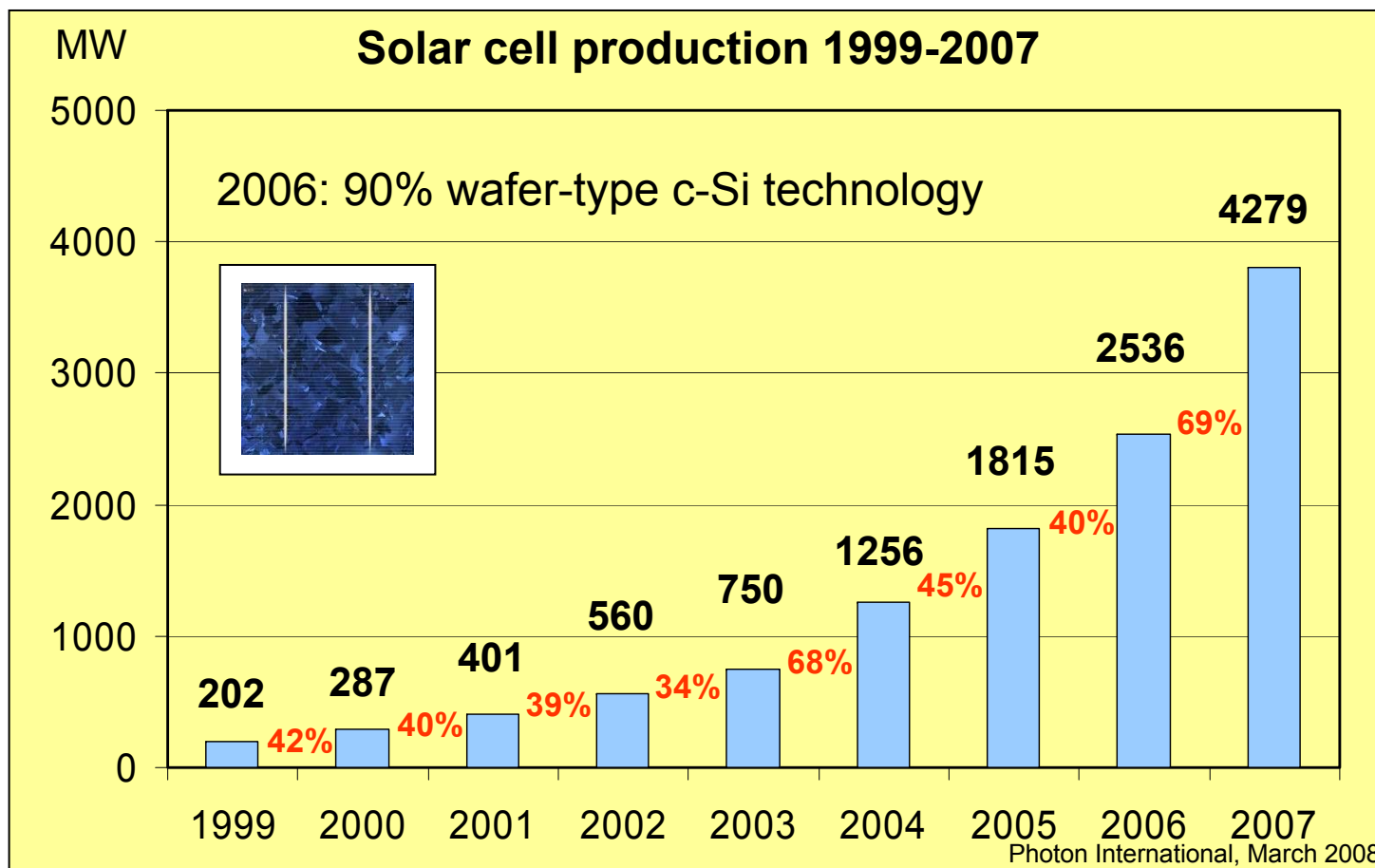
CIGS (Copper Indium Gallium Diselenide)

CdTe (Cadmium Telluride)

a-Si:H (Hydrogenated amorphous silicon)

PV industry

PV industry: the fastest growing industry in the world

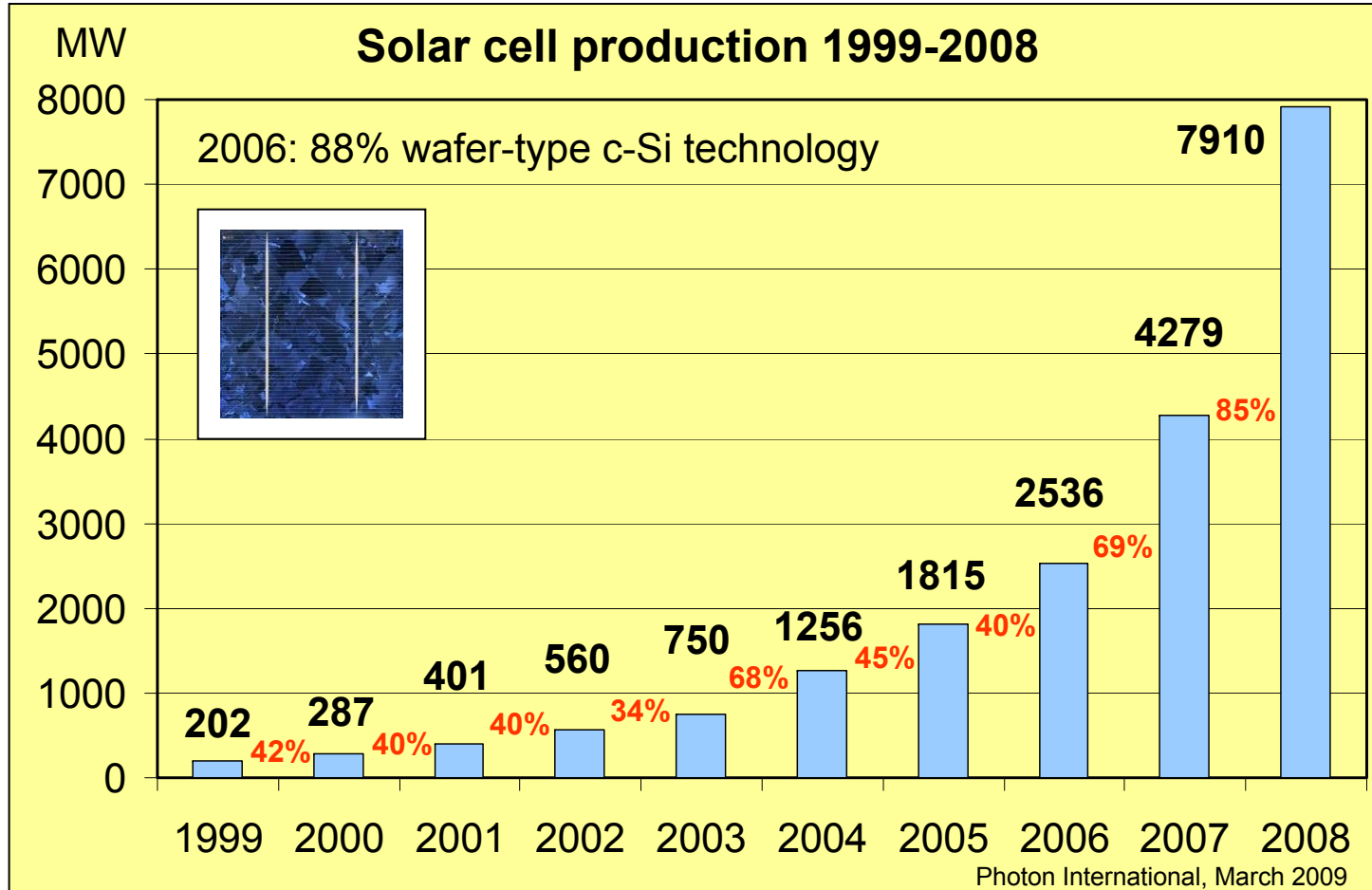


Market
Jobs
Predictions

Estimation
market:
2005
~ 9 000x10⁶ €
~ 70 000 jobs

PV industry

PV industry: the fastest growing industry in the world



Estimation
market:

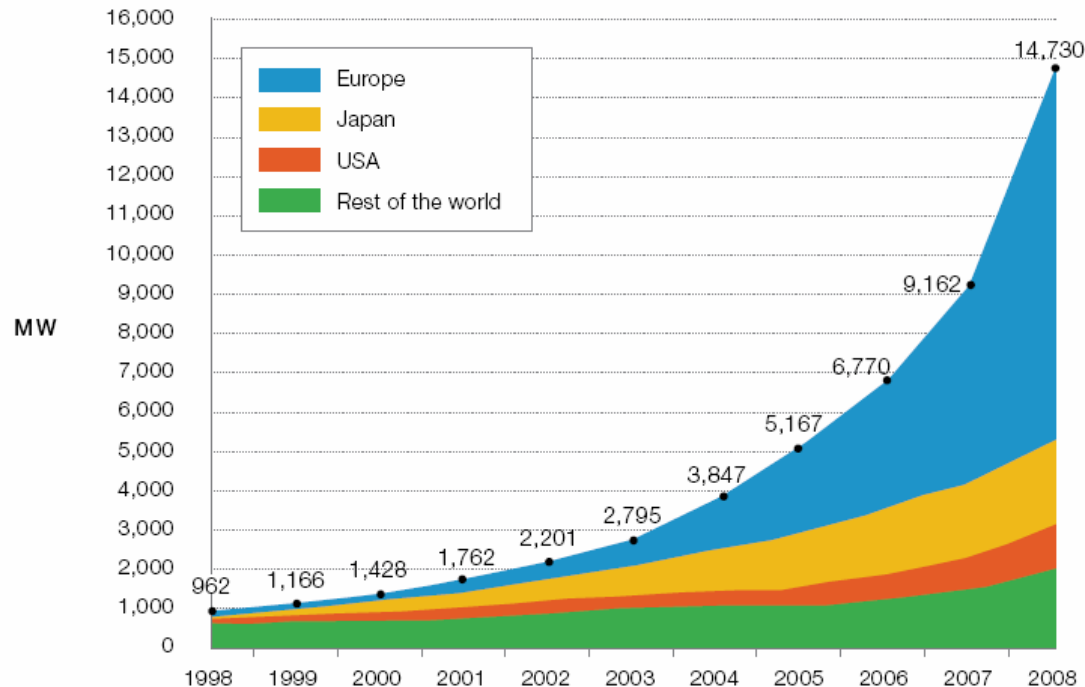
2008

~ 23 x 10⁹ €

~ 120 000 jobs

PV market

Figure 1: Historical development of Global cumulative PV power installed per Region



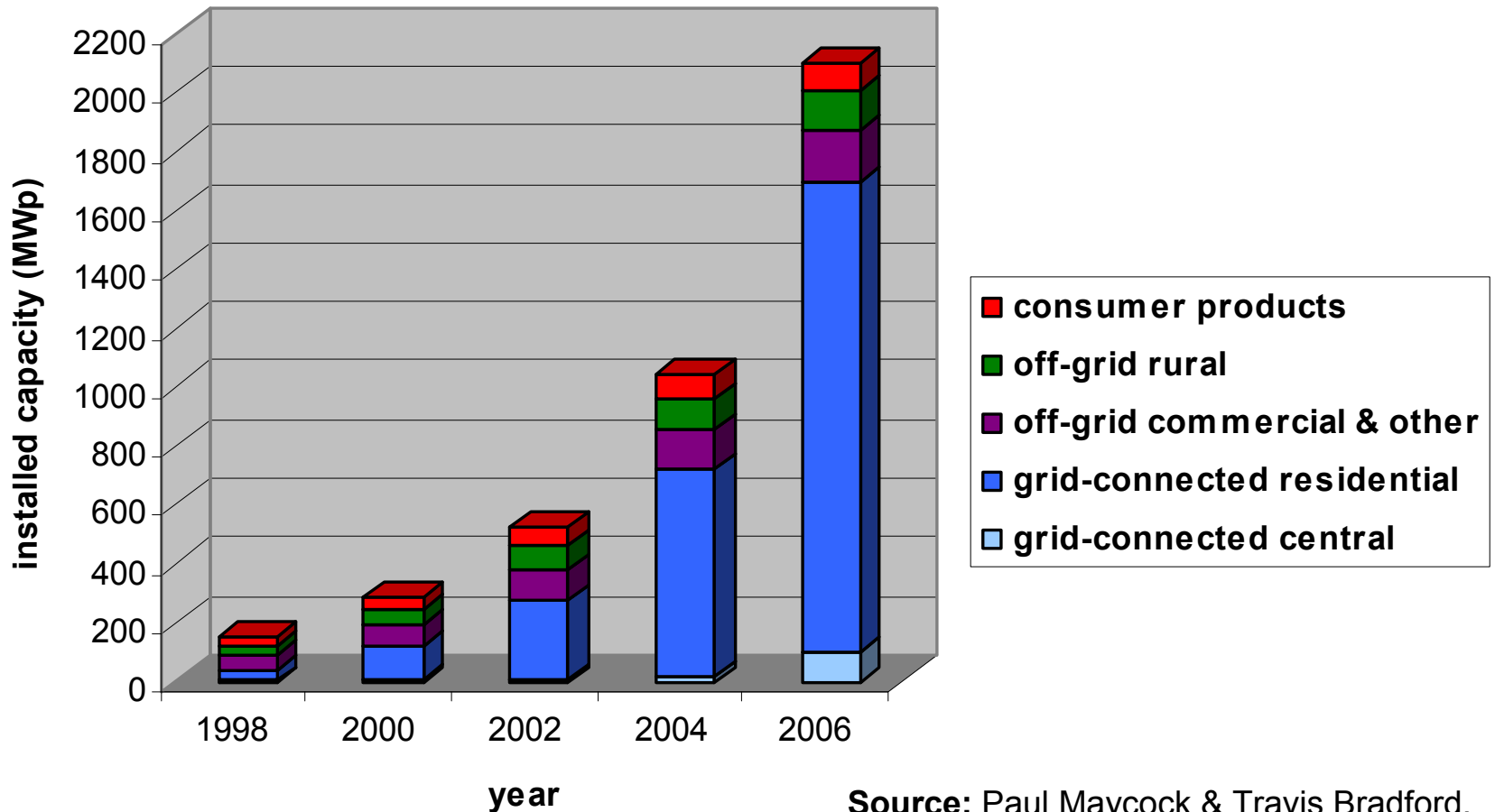
- The solar PV market has been booming.
- End of 2008 the Global cumulative capacity was approaching 15 GW
- Europe is leading the way with more than 9 GW representing over 65%
- Japan (2.1 GW, 15%) and the US (1.2 GW, 8%)

Source: EPIA

PV applications

- 1. Off-grid (stand alone) residential power systems**
(solar home systems for individual household)
- 2. Grid connected PV systems**
(roofs and outer walls of buildings, noise barriers along the motorways)
- 3. Off-grid industrial power systems**
(water management, lighting, and telecommunication)
- 4. Consumer products**
(watches, calculators, and lanterns)
- 5. Space applications**

PV applications



Source: Paul Maycock & Travis Bradford, Renewable Energy World (July/Aug 2007)

Primary challenge for PV

Cost reduction of factor 5

to become competitive with conventional electricity

Today PV module price: 3.5-5.0 €/W_p (W_p = Watt peak)

Integral approach:

Reducing module costs

- ↓ raw materials & labor, investments
- ↑ efficiency, lifetime

Optimizing systems integration

- ↓ area and power related costs

Note: overall optimum ≠ highest efficiency

Cost reduction of PV systems

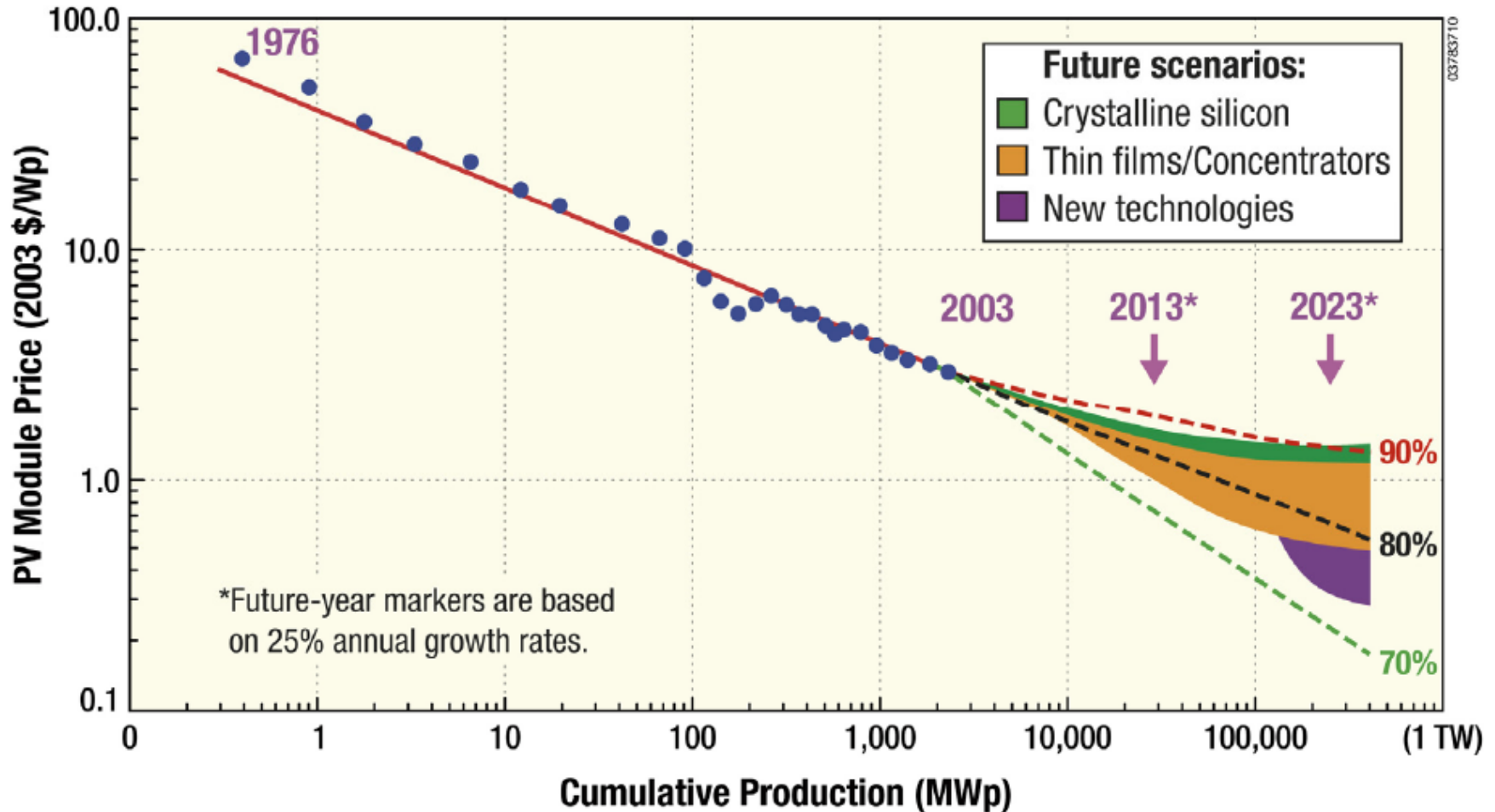
Requirements:

- low cost solar energy material
- high efficiency and good stability
- low manufacturing cost with good yield
- environmental safety and short energy pay back time

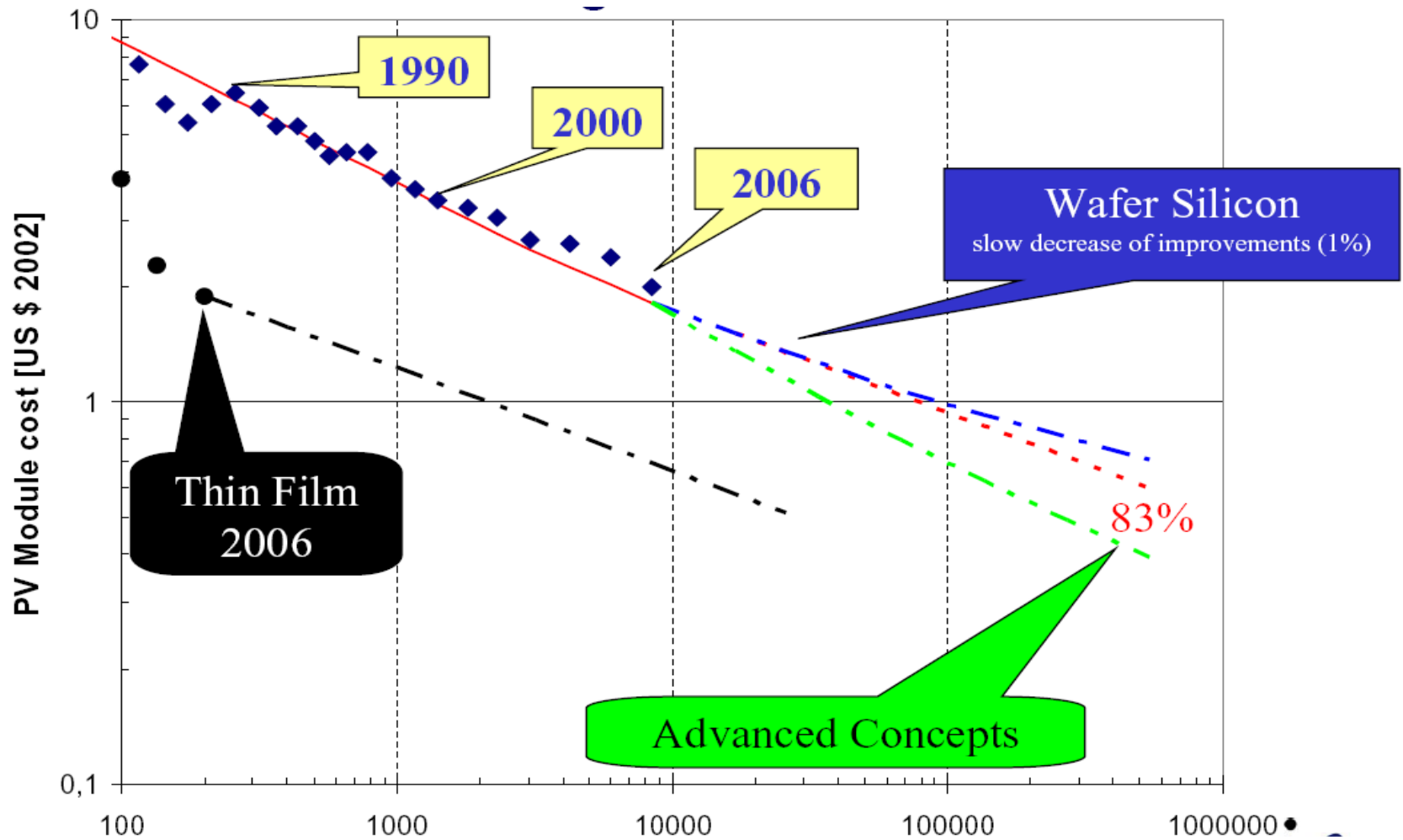
Energy pay back time: the time required for an energy conversion system or device to produce as much energy as is consumed for its production

Learning curve

The *combined* effect of technology development and manufacturing experience

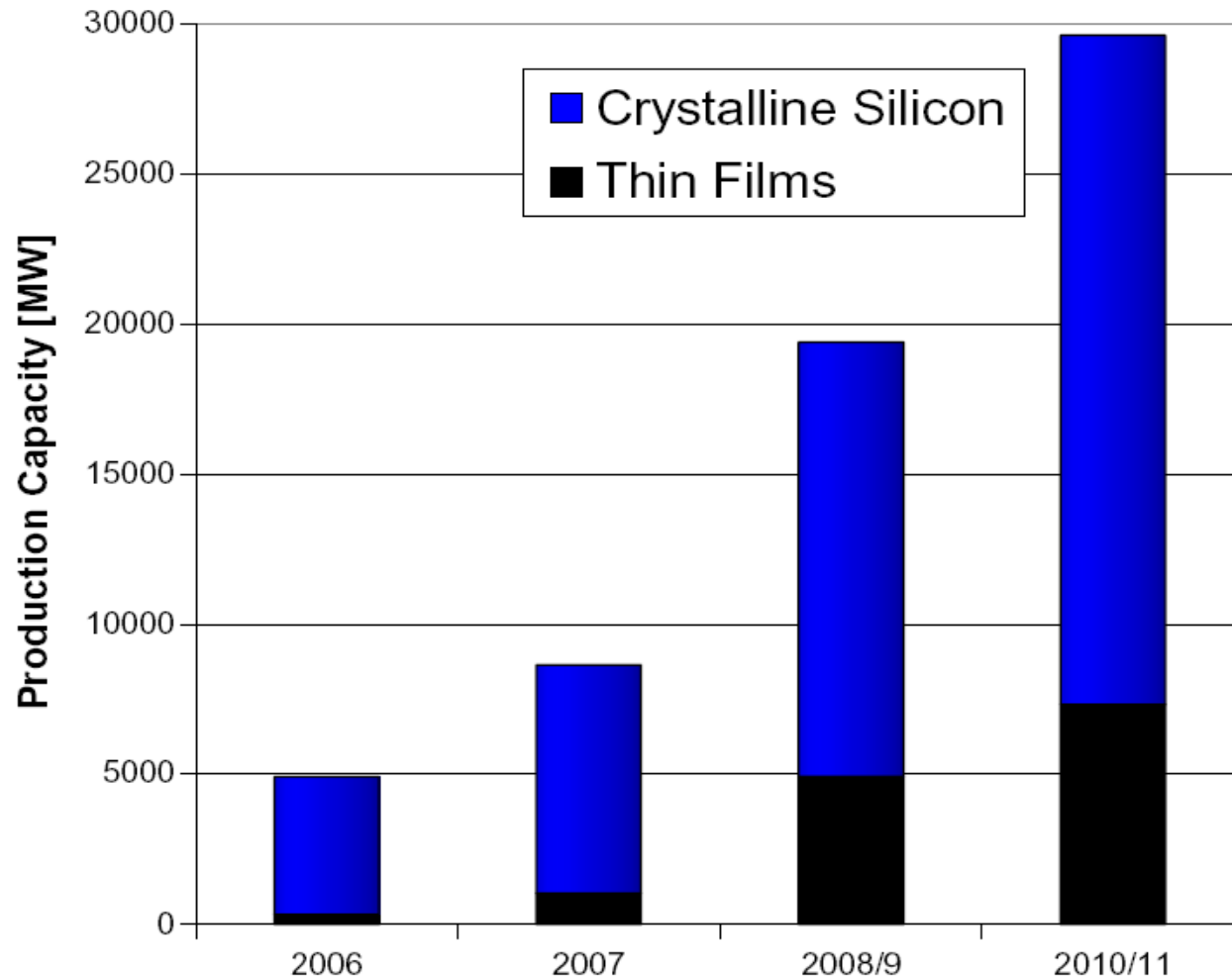


Learning curve scenarios



Arnulf Jäger-Waldau, JSPS workshop 2007

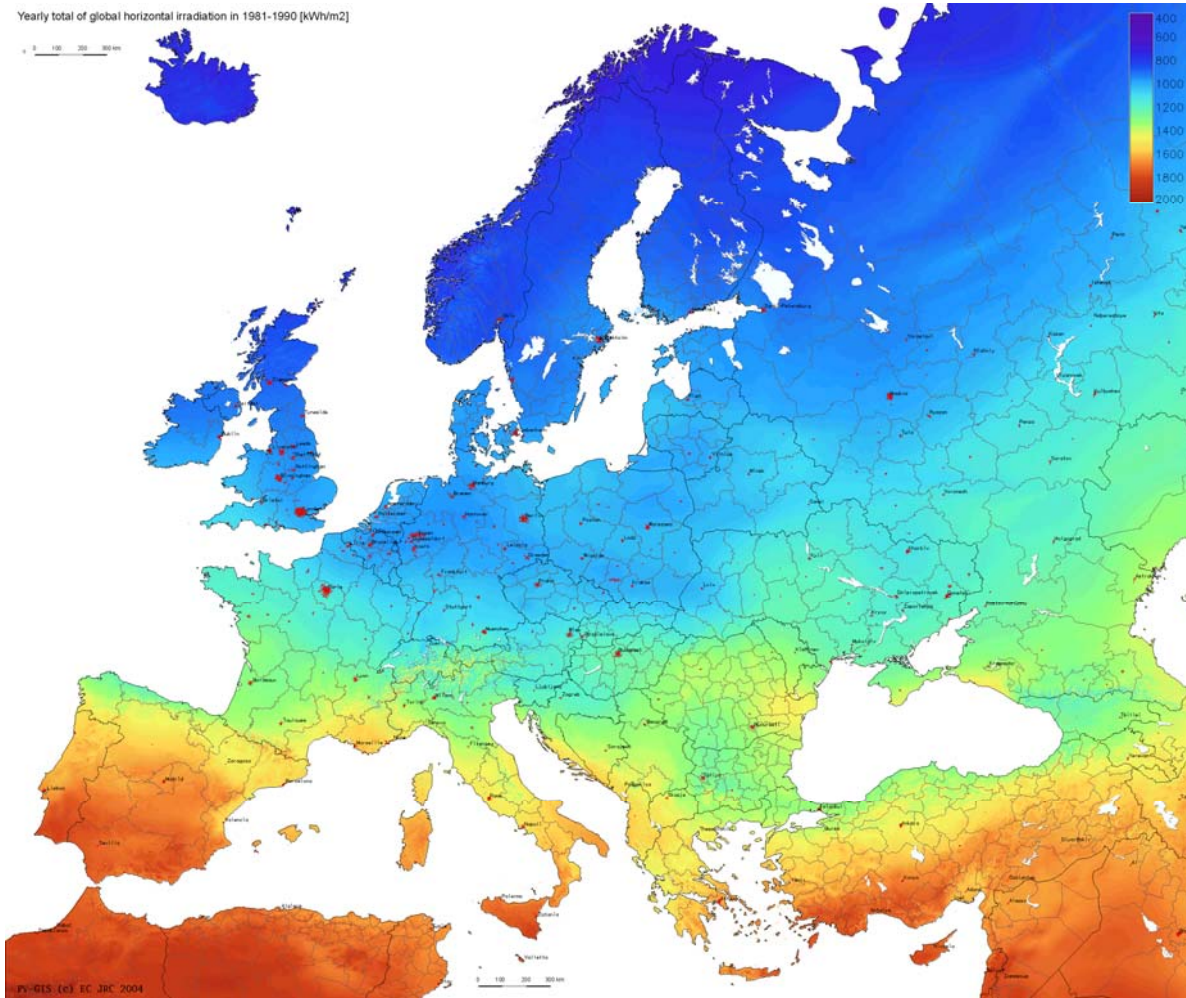
Announced capacity increases



Arnulf Jäger-Waldau, JSPS workshop 2007

Grid parity in Europe

2007 (lines to guide the eye)



irradiation (kWh/m²·yr) PV generation cost (€/kWh)

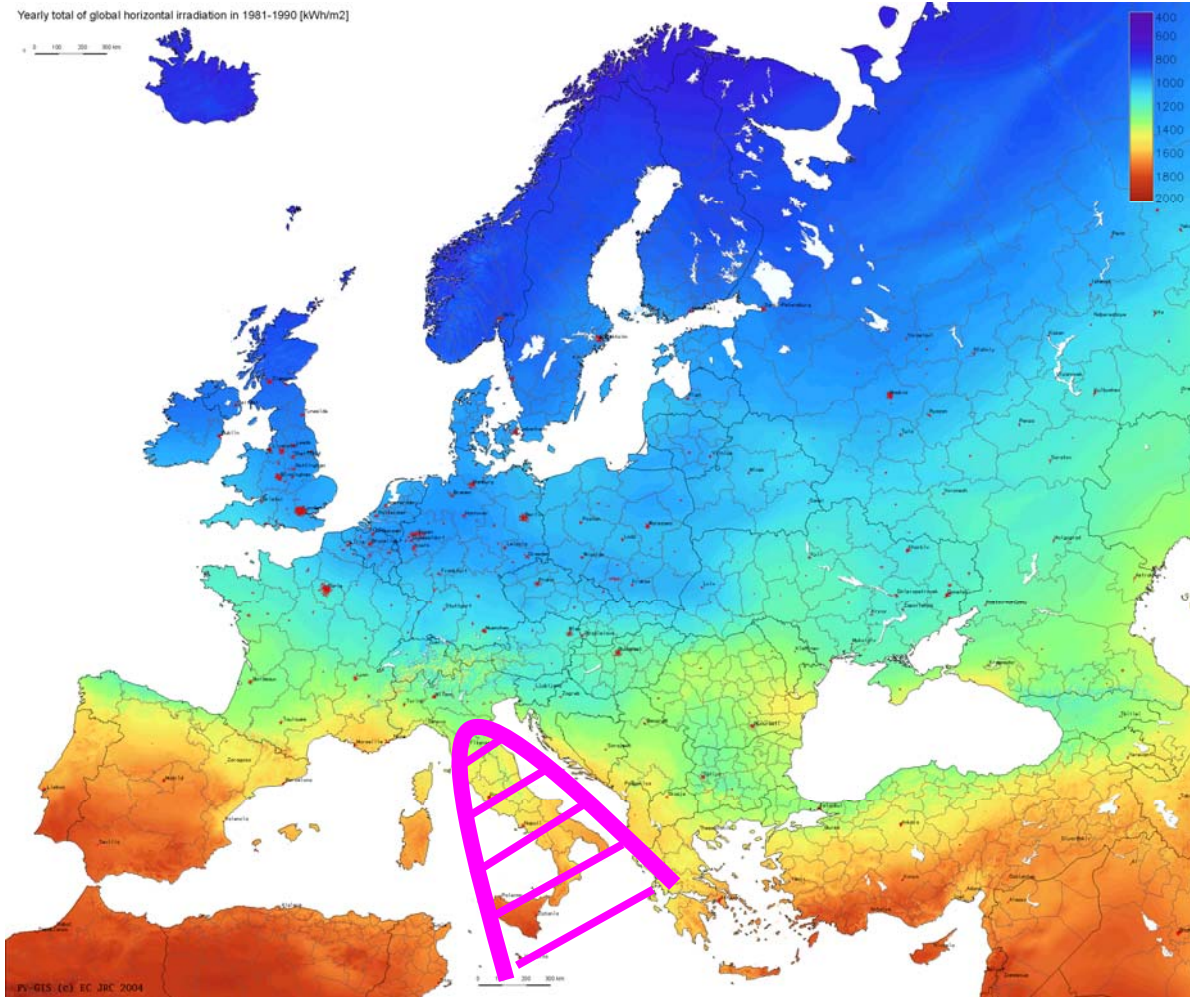
600	0.83
1000	0.50
1400	0.36
1800	0.28

Source: Wim Sinke

Insolation map: Šúri M., Huld T.A., Dunlop E.D. Ossenbrink H.A., 2007. Potential of solar electricity generation in the European Union member states and candidate countries. [Solar Energy](http://re.jrc.ec.europa.eu/pvgis/) (in press), <http://re.jrc.ec.europa.eu/pvgis/>

Grid parity in Europe

2010 (lines to guide the eye)



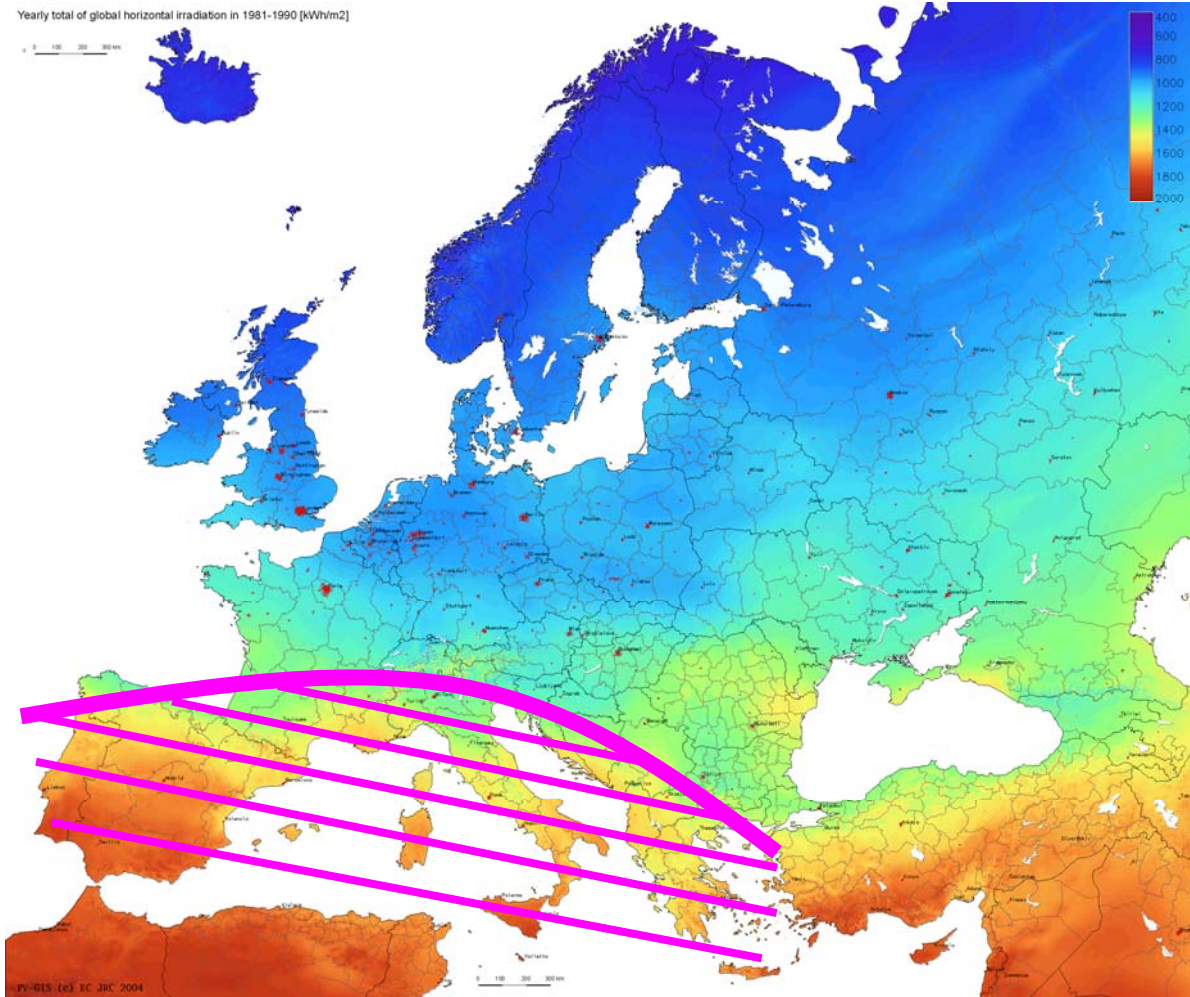
irradiation (kWh/m²·yr) PV generation cost (€/kWh)

600	0.50
1000	0.30
1400	0.21
1800	0.17

Source: Wim Sinke

Grid parity in Europe

2015 (lines to guide the eye)



irradiation (kWh/m²-yr) PV generation cost (€/kWh)

600 0.42

1000 0.25

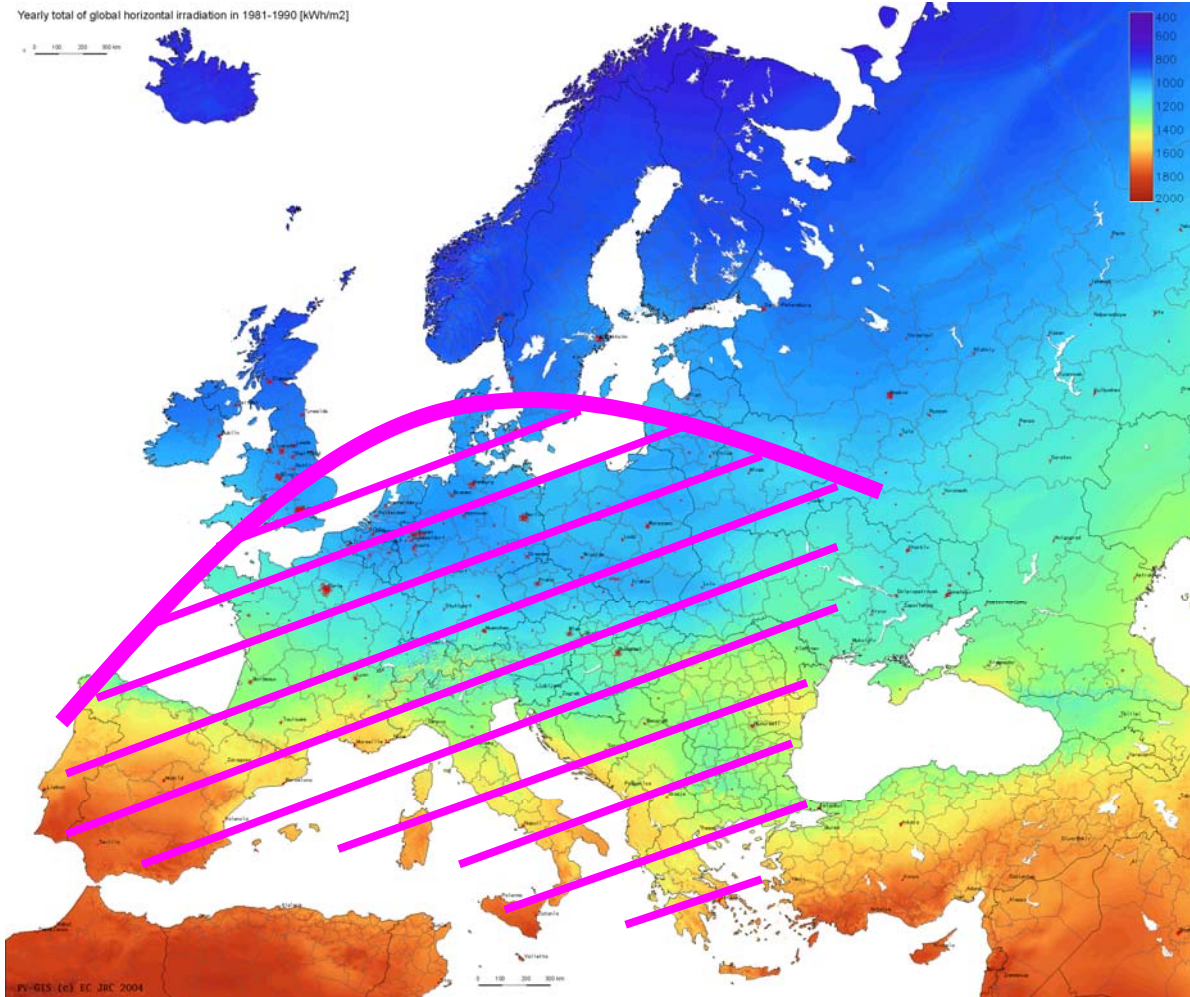
1400 0.18

1800 0.14

Source: Wim Sinke

Grid parity in Europe

2020 (lines to guide the eye)



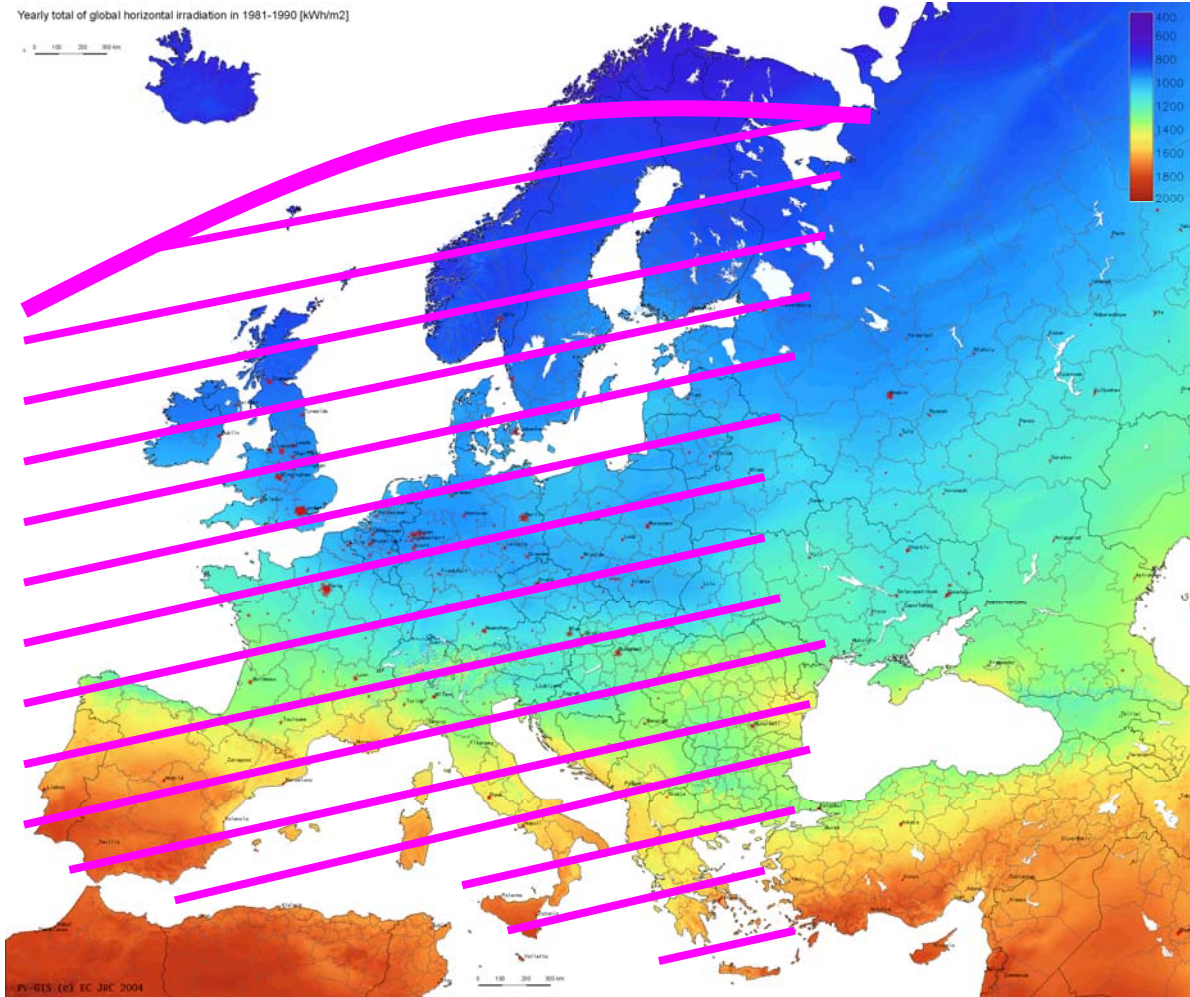
irradiation (kWh/m²-yr) PV generation cost (€/kWh)

600	0.33
1000	0.20
1400	0.14
1800	0.11

Source: Wim Sinke

Grid parity in Europe

2030 (lines to guide the eye)



irradiation (kWh/m²-yr) PV generation cost (€/kWh)

600	0.17
1000	0.10
1400	0.07
1800	0.06

Source: Wim Sinke

WLS-PV (TW scale)

- **Turn-key system price $<1 \text{ €/Wp}$ (now $>4 \text{ €/Wp}$)**
- (→ generation costs $<0.05\sim 0.10 \text{ €/kWh}$)
 - low-cost modules ($0.5\sim 1 \text{ €/Wp}$) at very high efficiency ($>30\%$)
 - or: very low-cost modules ($0.25\sim 0.5 \text{ €/Wp}$) at moderate efficiency ($>10\%$)
- **Use of non-toxic, abundantly available materials, and/or fully closed cycles**
- **Stability >20 years**
 - intrinsic (active materials) and extrinsic (passive materials)
- **But: also need transition technologies, to develop the market and to demonstrate scientific/technical and economical potential**



Source: Wim Sinke

WLS-PV (TW scale)

10^6 km^2 PV systems:

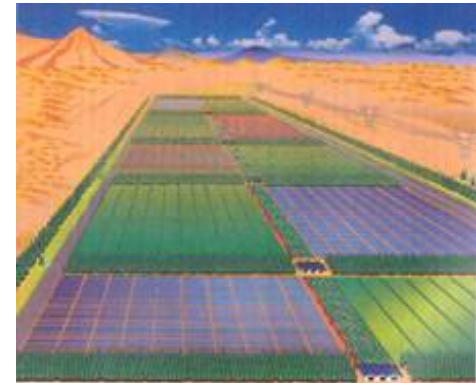
- $0.1 \sim 10 \text{ }\mu\text{m}$ conversion layers: $10^5 \sim 10^7 \text{ m}^3$ ($>10^5$ tons)
- $1 \sim 10 \text{ }\mu\text{m}$ conductive layers: $10^6 \sim 10^7 \text{ m}^3$

(concentrators: $\times 1/100 \sim 1/1000$; add optics & trackers)

- $30 \text{ }\mu\text{m} \sim 3 \text{ mm}$ encapsulation layers: $3 \cdot 10^7 - 3 \cdot 10^9 \text{ m}^3$

+ cabling (Cu, Al ?)

+ support structures (concrete, Fe, wood ?)



Source: Wim Sinke